Appendix G

Electric Rates 2026

Residential Rates (P10, S10, P12, S12)

Residential rates are available to separately metered single-family dwellings and individual living units of multi-unit complexes, where such units are metered by the District. This rate includes separate rates for permanent and non-permanent customers (see definitions section below for details).

Rates

The rates are established as follows.

Permanent Residents

(P10, and P12)

Customer Charge:	$32.62 (per Month)
Energy Charge:	$0.1976 (per kWh)

Non-Permanent Residents

(S10, and S12)

Customer Charge:	$32.62 (per Month)
Energy Charge:	$0.2247 (per kWh)

Special Conditions

A. Only a single service location per Customer can be considered for permanent status.

Definitions

A. Permanent and Non-Permanent status definitions are provided in District Code Title 5, Section 5.10.01.1.

Reference

A. See Ordinance No. 2025-02

Residential Time-Of-Use Rate (P10T, S10T)

The Residential Time-Of-Use Rate is optional for customers who would otherwise receive services under the standard Residential Rate. Under this rate, electric rates adjust according to the time of the day during which electricity is delivered. Each day is separated into peak, mid-peak, and off-peak periods with corresponding rates (see below).

Rates

The rates are established as follows:

Permanent Residents

(P10T, and P12T)

Customer Charge:	$32.62 (per Month)

Energy Charge	
Peak	$0.3093 (per kWh)
Mid-Peak	$0.1567 (per kWh)
Off-Peak	$0.1567 (per kWh)

Non-Permanent Residents

(S10T, and S12T)

Customer Charge:	$32.62 (per Month)

Energy Charges	
Peak	$0.3517 (per kWh)
Mid-Peak	$0.1782 (per kWh)
Off-Peak	$0.1782 (per kWh)

Special Conditions

A. Special conditions for the Resident Rate apply.
B. Customers on this rate have the option to change service to the Residential General Rate once every 12-month period.

Definitions

A. Permanent and Non-Permanent status definitions are provided in District Code Title 5, Section 5.10.01.1.
B. Time-of-Use periods are defined as follows for this rate (times are listed in 24-hour format):
    - Peak – Begins at 16:00:00 and ends at 20:59:59
    - Mid-Peak – Begins at 11:00:00 and ends at 15:59:59
    - Off-Peak – Begins at 00:00:00 and extends to 10:59:59. It then starts again at 21:00:00 and ends at 23:59:59

Reference

A. See Ordinance No. 2025-02

Residential Time-Of-Use Generator Rate (P10G P12G, S10G, S12G)

Applicable to residential customers who would otherwise receive service under rates P10 or S10, who have installed any energy storage or electrical generation facilities fueled by a renewable fuel resource intended for parallel operation with the District's electrical system. This rate succeeds the previous Net Energy Metering rate (P10N and S10N rates) and applies to customers executing interconnection agreements on or after January 1, 2026, except for Permanent Resident Customer's that have received District approval through its solar application process prior to January 1, 2026, and who execute interconnection agreements on or before May 31, 2026. Such customers can elect for P10N or S10N rate (consistent with their residency status) in lieu of this rate.

1. The following are requirements for a facility to be considered eligible under this rate:
    a. Facility must be located on the Customer's premise; and
    b. Facility must generate electricity from either solar photovoltaic or wind resources to be considered renewable.
    c. Facility must operate in parallel with the District's distribution facilities; and
    d. The facility's generating capacity must be less than 50 kilowatts (kW)

Rates

The rates are established as follows:

Permanent Residents

(P10G)

Customer Charge:	$51.54 (per Month)

Energy Delivered Charge (per kWh)	
Peak	$0.2474
Mid-Peak	$0.1442
Off-Peak	$0.1442

Energy Received Credit (per kWh)	
Peak Period:	($0.2883)
Mid-Peak Period:	($0.0808)
Off-Peak Period:	($0.0808)

Non-Permanent Residents

(S10G)

Customer Charge:	$51.54 (per Month)

Energy Delivered Charge (per kWh)	
Peak	$0.2814
Mid-Peak	$0.1640
Off-Peak	$0.1640

Energy Received Credit (per kWh)	
Peak Period:	($0.2883)
Mid-Peak Period:	($0.0808)
Off-Peak Period:	($0.0808)

Special Conditions

A. Special conditions listed for residential general rate apply.
B. Residential Customers currently on the Net Energy Metering rate (P10N, S10N) are eligible to take service under this rate on an opt-in basis.
C. Customers who elect to opt into this rate are no longer eligible for the Net Energy Metering rate (P10N or S10 rates).
D. Battery energy storage facilities do not need to be paired with renewable generation to be eligible for this rate. However, such facilities still require an interconnection agreement with the District before parallel operation is allowed.

Definitions

A. Permanent and Non-Permanent status definitions are provided in District Code Title 5, Section 5.10.01.1.
B. Time-of-Use periods are defined as follows for this rate (times are listed in 24-hour format):
    a. Peak – Begins at 16:00:00 and ends at 20:59:59
    b. Mid-Peak – Begins at 11:00:00 and ends at 15:59:59
    c. Off-Peak – Begins at 00:00:00 and extends to 10:59:59. It then starts again at 21:00:00 and ends at 23:59:59
C. Energy received is defined as all kilowatt-hours (kWh) registered on the customer bi-directional meter as delivered to the District through the reverse meter channel.
D. Energy delivered is defined as all kWh registered on the customer bi-directional meter as delivered to the customer through the forward meter channel.
E. For photovoltaic generation facilities, generation capacity is measured using the California Energy Commission Alternating Current (CEC-AC) rating. For all other renewable electrical generation facilities, the nameplate Alternating Current (AC) rating will be used to measure generation capacity.

Reference

A. See Ordinance No. 2025-02

Net-Energy-Metering (P10N, S10N, 15, E, 15X, 16, G16, 17, 20, 21, 23, 25, 26, 27)

Applicable to Residential or Commercial Customers eligible for service where a part or all of the electrical requirements of the Customer can be supplied from a solar or wind power production source owned and operated by the Customer, where such source is connected for parallel operation with the service of the District and where such source is located on the customer's premises and is intended to offset part or all of the customers electrical requirements.

This schedule provides rates, terms and conditions for the sale of energy by the District. Prices, terms and conditions for the purchase of net energy transmitted by the customer to the District are included herein for reference only. Such prices, terms and conditions and the terms of inter-connection and parallel operation are outlined in the generation agreement required for service under this rate. The purpose of this rate is to facilitate terms of service to customers with solar or wind power production systems of not more than one megawatt.

This rate is available to customers within the entire area served by the District's Electric System. Applicability of this rate does not extend to Customers whose solar or wind power production source exceeds 1,000 kilowatts or one megawatt.

Rates

The rates are established as follows:

Customer Charge	Same as applicable residential or commercial customer charge.
Energy Charge	On the residential or commercial energy rate applicable to that customer.
Net Energy Credit	All kilowatt-hours, per kilowatt-hour — the net energy credit will be computed at a rate for payment equal to the monthly average non-firm energy price the District pays during the applicable billing month.

Special Conditions

1) Generation agreement: A generation agreement with the Customer is required for service under the schedule.
2) For eligible residential and small commercial customer-generators, the net energy metering calculation shall be made by measuring the difference between the electricity supplied to the eligible customer-generator and the electricity generated by the eligible customer-generator and fed back to the electric grid over a 12-month period. The following rules apply to the annualized net metering calculation:
    a) The eligible customer-generator account shall, at the end of the 12-month period following the date of final interconnection of the customer-generator's system with the District, and at each anniversary month thereafter, be evaluated and reconciled for electricity used or generated during that period. The District will determine if the customer-generator was a net consumer or a net producer of electricity during that period.

i) This evaluation and reconciliation for electricity used or generated may be standardized by the District for the 12 month billing period ending with the March billing, rather than using each Customer's respective anniversary month.

b) At the end of each 12-month period, where the electricity supplied during the period by the District exceeds the electricity generated by the customer-generator during that same period, the customer-generator is a net electricity consumer and the District shall be owed compensation for the customer-generator's net kilowatt-hour consumption over that same period. The compensation owed for the customer-generator's shall be calculated as follows:
   i) The net balance of moneys owed to the District shall be paid in accordance with the normal billing cycle. If the customer-generator is a net producer over a normal billing cycle, any excess kilowatt-hours generated during the billing cycle shall be carried over to the following billing period as kilowatt-hour credits according to the procedures set forth in this section, and appear as a credit on the customer-generator's account. This credit may be utilized in the following billing cycle if the Customer is a net consumer during that cycle. If the Customer is a net generator at the end of each 12-month period, then (3) shall apply.

c) At the end of each 12-month period, where the electricity generated by the customer-generator during that 12-month period exceeds the electricity supplied during that same period, the customer-generator is a net electricity producer and the District shall retain any excess kilowatt-hours generated during the prior 12-month period. The customer-generator shall be compensated by the District for the excess kilowatt-hours generated at its annual average non-firm energy price the District pays during the prior 12-month period.

d) If a customer-generator terminates the customer relationship with the District, the District shall reconcile the customer-generator's consumption and production of electricity during any part of a 12-month period following the last reconciliation and shall apply only the months since the most recent 12-month reconciliation.

Definitions

A. Permanent and Non-Permanent status definitions are provided in District Code Title 5, Section 5.10.01.1.

Reference

A. bhc 6/21/02
B. Ord. 2000-01; effective 8/19/00
C. replaced Ord. 9602
D. Ord 2008-06
E. Ord 2009-05, 12/2/09

Non-Residential General Rate (15, E, 15X, 16, G16, 17, 20, 21, 23, 25, 26, 27)

Applies to non-residential customers or any customer that is not eligible to take residential service. This rate includes separate rates for small, medium, and large services based on customer peak demand as measured by the District revenue meter at the point of service. Services under this rate are defined as follows:

Small Commercial – are non-residential customers with a peak demand of less than 50 kilowatts for any consecutive three billing periods and where another rate is not specifically applicable.

Medium Commercial – are non-residential customers with a peak demand equal to or greater than 50 kilowatts and less than 200 kilowatts for the most recent consecutive three billing periods and where another rate is not specifically applicable.

Large Commercial – are non-residential customers with a peak demand greater than or equal to 200 kilowatts for any consecutive three billing periods and where another rate is not specifically applicable.

Rates

The rates are established as follows:

Small Commercial

(15, E, 15X, 16, G16, 17)

Customer Charge:	$43.13 (per Month)
Energy Charge:	$0.2458 (per kWh)
Demand Charge:	N/A

Medium Commercial

(20, 21, 23)

Customer Charge:	$355.94 (per Month)
Energy Charge:	$0.1640 (per kWh)
Demand Charge:	$19.48 (per kW)

Large Commercial

(25, 26, 27)

Customer Charge:	$1,561.30 (per Month)
Energy Charge:	$0.1751 (per kWh)
Demand Charge:	$18.79 (per kW)

Special Conditions

A. The Peak demand used to determine applicability of this rate is as measured at a single point of service.
B. Service is sixty-hertz alternating current.

C. The District reserves the right to specify the voltage and phase of service supplied under this rate.
D. For new construction or where insufficient demand data is available, the District reserves the right to determine the most appropriate rate (e.g. small, medium, large) for the customer until such data is available. This determination will be reviewed after 3-billing periods, or when sufficient data is available.

Definitions

A. Peak demand is the maximum measured 15 minutes average kilowatt load during the billing period. If, at the discretion of the District, the customer's usage is intermittent or highly fluctuating, then a shorter time interval may be used.

Reference

A. See Ordinance No. 2025-02

Non-Residential Electric Vehicle Charging (EV1, EV2, EV3)

Applicable to Non-Residential customers who would otherwise receive service under the Non-Residential General Rate, where electricity is furnished specifically for purposes of electric vehicle charging, and where Electric Vehicle Supply Equipment (EVSE) is made available to the general public. Service must have dedicated time-of-use meter for the purpose of measuring consumption of EVSE which is exclusive of or separate from the customer's other billing meter or meters. Customer self-generation of any kind is not allowed under this service. Services under this rate are defined as follows:

Small EV Charging – Applicable non-Residential customers with a peak demand of less than 50 kilowatts for any consecutive three billing periods and where another rate is not specifically applicable.

Medium EV Charging – Applicable non-Residential customers with a peak demand equal to or greater than 50 kilowatts and less than 200 kilowatts for the most recent consecutive three billing periods and where another rate is not specifically applicable.

Large EV Charging – Applicable non-Residential customers with a peak demand greater than or equal to 200 kilowatts for any consecutive three billing periods and where another rate is not specifically applicable.

Rates

The rates are established as follows:

Small EV Charging (EV1)

Customer Charge:	$43.13 (per Month)
Demand Charge:	N/A

Energy Delivered Charge (per kWh)	
Peak	$0.2648
Mid-Peak	$0.1483
Off-Peak	$0.1483

Medium EV Charging (EV2)

Customer Charge:	$355.94 (per Month)
Demand Charge:	$21.73 (per kW)

Energy Delivered Charge (per kWh)	
Peak	$0.2648
Mid-Peak	$0.1483
Off-Peak	$0.1483

Large EV Charging (EV3)

Customer Charge:	$1,561.30 (per Month)
Demand Charge:	$21.73 (per kW)

Energy Delivered Charge (per kWh)	
Peak	$0.2648
Mid-Peak	$0.1483
Off-Peak	$0.1483

Special Conditions

A. Special conditions listed for the Non-Residential General Rate apply.

Definitions

A. Peak demand is the maximum measured 15 minutes average kilowatt load during the billing period. If, at the discretion of the District, the customer's usage is intermittent or highly fluctuating, then a shorter time interval may be used.
B. Time-of-Use periods are defined as follows for this rate (times are listed in 24-hour format):
    a. Peak – Begins at 16:00:00 and ends at 20:59:59
    b. Mid-Peak – Begins at 11:00:00 and ends at 15:59:59
    c. Off-Peak – Begins at 00:00:00 and extends to 10:59:59. It then starts again at 21:00:00 and ends at 23:59:59

Reference

A. See Ordinance No. 2025-02

Temporary Power (13)

Temporary Power rate is exclusively for new construction builds, where the initial metered power location is not the final location where the permanent metered power will be placed. A temporary pole (if applicable) is set, metered and billed until such time as the permanent location has be built and approved.

The rates are established as follows:

Temporary Power

(13)

Customer Charge:	$28.65 (per Month)
Energy Charge:	$0.2324 (per kWh)

Special Conditions

A. None

Definitions

A. None

Reference

A. See Ordinance No. 2025-02

Security Lights (01)

The Truckee Donner Public Utility District has established light pollution protection standards and align with the Dark Sky Lighting principles. The Dark Sky principles aim to significantly reduce light pollution to restore the natural darkness of the night sky.

These principles emphasize using light only when and where it is needed, ensuring the lighting is no brighter than necessary, and using warmer-colored lights. We do not permit new installs of security lights in the District. While there are legacy security lights installed by the Truckee Donner Public Utility District, they are decommissioned upon change of ownership, with the goal of reducing our total security light inventory to zero.

Rates

The rates are established as follows:

Security Lights

(01)

Customer Charge:	$22.40 (per Month per Light)

Special Conditions

A. None

Definitions

A. None

Reference

A. See Ordinance No. 2025-02